

Generation Attribute Tracking System Subscriber Meeting

Wednesday April 17, 2019
1 - 3:00 p.m. ET

- Welcome and Introductions
- GATS Status Update
- Recent GATS Enhancements
- Upcoming GATS Enhancements
- Certificate Creation Timeline Change
- PJM EIS' Blockchain Collaboration with The Energy Web Foundation (EWF)
- State RPS Updates
- Feedback on GATS

GATS Status Update

GATS Status Then and Now

(as of April 02, 2019)

Year	No. of GATS Subscribers	No. of Renewable Generators Registered
2016	12,220	103,388
2019	17,221	204,765

Generators Registered by State

	AL	AR	DC	DE	GA	IA	IL	IN	KY	LA	MD	MI	MO
2016	1	3	2,356	3,091	6	28	753	549	275	1	32,972	110	7
2019	2	1	4,370	5,246	47	41	3,579	926	303	2	62,705	141	24
	NC	ND	NJ	NY	OH	PA	SC	TN	TX	VA	WI	WV	
2016	206	2	49,451	40	2,116	9,242	0	6	1	1,764	33	375	
2019	288	2	101,860	27	2,535	19,855	16	6	1	2,333	24	431	

Solar Facilities Registered in GATS

- 202,760 solar PV facilities in 19 states & DC
- 1,244 solar Thermal facilities in 9 states & DC
- Total solar PV nameplate capability: 7,245.54 MW
- Total solar Thermal nameplate capability: 13.39 MW
- Many are residential facilities
- Largest solar PV project registered: 140.82 MW



2,547 generator approvals

Monthly average – April 2018 through March 2019

Generator Approvals by State Certification

DC	7,290
DE	4,723
IL	161,448
MD	63,442
NJ	103,406
OH	9,314
PA	26,842
VA	193,456

Generator Updates

Monthly Average

Submitted	397
Approved	338

GATS Recent Enhancements

Reports

NIN History Report

- Displays all current systems that are placed in *Need Info* either by the system or by the GATS Admins.

Unit ID	Facility Name	NIN Reason	Admin	Create Date
NON241550	241550Gen-241550Unit	Schedule A is missing or incorrect owner is Marissa Runcie	Michelle Weiman	01/31/2019
NON241550	241550Gen-241550Unit	Interconnection date is incorrect	SchedVal	01/30/2019
NON247956	247956Gen-247956Unit	Interconnection date is incorrect	SchedVal	03/29/2019
NON82235	82235Gen-82235Unit	State certification is incorrect STATE CERTIFICATE NEEDED	Genie McCaskill	06/02/2015
NON82235	82235Gen-82235Unit	Interconnection date is incorrect	SchedVal	05/16/2014
NON82235	82235Gen-82235Unit	Interconnection date is incorrect System Size is incorrect	SchedVal	05/15/2014
NON82235	82235Gen-82235Unit	Interconnection date is incorrect System Size is incorrect	SchedVal	05/14/2014

- **Assets > Assets > NIN History**

Reports

Held Generation

- Displays generators that are being held for high generation. Information such as Month held, generation entry date, and percentage over the production estimate are displayed.
- **Assets > Generation > Held Generation**

Facility ID	Facility Name	Capacity (MW)	Online Date	Period	Extrapolation Start Period	Generation Entry Date	Fuel Type	Entry Type
NON84909	84909Gen-84909Unit	0.01029	01/01/2012	06/2018		7/10/2018 4:47:00 PM	Solar - Photovoltaic	Meter (kWh)
NON59290	59290Gen-59290Unit	0.00576	10/01/2011	11/2018		12/17/2018 4:20:00 PM	Solar - Photovoltaic	Meter (kWh)
NON241513	241513Gen-241513Unit	0.00990	09/01/2018	02/2019		3/25/2019 9:07:00 AM	Solar - Photovoltaic	Meter (kWh)

Meter ID	Initial Meter Read	Initial Meter Read Date	Meter Reading (kWh)	Meter Reading (Btu)	Reading Date	Rollover?	Production	Percent	Meter Picture	Initial Hold Date	Estimated Production	Login Name
1			71,131		06/29/2018		1,294	188.36	Meter Picture	07/10/2018	687	SchedVal
1			47,761		11/30/2018		390	196.97	Meter Picture	12/18/2018	198	SchedVal
2			3,738		02/28/2019		697	162.09	Meter Picture	03/26/2019	430	SchedVal

Reports

Held Generation

Drill down through the Production link to view additional details

Facility Information	
Facility ID:	NON74943
Facility:	74943Gen - 74943Unit
Capacity:	0.09984
On-line Date:	06/01/2013
Generation Start Date:	06/01/2013
Entry Type:	Meter (kWh)

Generation History									
Month of Generation	Meter Reading	Meter Date	Generation (kWh)	Actual Generation Entry Type	Estimated Production (kWh)	Processed?	Placeholder?	Rollover?	Extrapolation Origination Month/Year
02/2019	663,212	02/28/2019	6,354	Meter (kWh)	7,251				
01/2019	656,858	01/31/2019	3,877	Meter (kWh)	6,305				
12/2018	652,981	12/31/2018	4,546	Meter (kWh)	5,409				
11/2018	648,435	11/30/2018	11,493	Meter (kWh)	6,111				
10/2018	636,942	10/31/2018	4,917	Meter (kWh)	19,403	Yes			10/2018
09/2018			5,721	Meter (kWh)	19,403	Yes			10/2018
08/2018			13,223	Actual (kWh)	12,049	Yes			
07/2018			14,162	Actual (kWh)	13,675	Yes			
06/2018			12,722	Actual (kWh)	14,162	Yes			
05/2018			12,336	Actual (kWh)	13,976	Yes			
04/2018			11,289	Actual (kWh)	23,846	Yes			04/2018
03/2018			10,433	Actual (kWh)	23,846	Yes			04/2018
02/2018			5,559	Actual (kWh)	7,251	Yes			
01/2018			6,199	Actual (kWh)	6,305	Yes			
12/2017			4,588	Actual (kWh)	5,409	Yes			
11/2017			6,590	Actual (kWh)	6,111	Yes			
10/2017			9,117	Actual (kWh)	9,132	Yes			

Retail LSE Subaccount REC Removal

Ability to now unretire RECs from the Retail LSE Subaccount (not the Reserved Subaccount) if the REC isn't certified in any state AND it is before the End of Trading Period (February)

State Change Request

- Automated a process that changes NJ Solar Systems to Class I based on the NJ Qualification Life Rules
- Systems are updated on July 1 each year after May generation is processed
- Generation that is not reported through May of the EY will only be eligible for Class I RECs
- Notifications are provided at 6 and 3 months prior to the change to allow sufficient time for the generation to be reported

Standing Orders

Admins now have the capability to update the Irrevocable Flag on a large number of standing orders at one time

Automate Generator Approvals

A daily process was created to auto approve generators when they pass ALL validations in GATS

Retirements Reasons

- Zero Emission Standard (ZES) Retirement Reason

<input type="radio"/> Used by the Account Holder for compliance with a state Zero Emission Standard	State	Select a State ▼
	Reporting Period	Select a Period ▼

- Update PVWatts to Version 6

Performance

- **Certification Creation Process**

Performance improvements, efficient maneuverability, and implemented so process can run more than once a month

- **Inbox/Outbox**

Confirm, Reject, and Withdrawal All in batches

- **Transfer History**

- Provided the capability to allow users with large volume to select a date range
- Initially the report displays blank
- Archived old log records from the Transfer History Report

Recent Enhancements

- **CSV File Uploads**

Limited the number of rows that would be accepted in a single upload to reduce the time out errors for Generator, Generation and Generator Updates

- **Upgraded Hardware, Operating System and Database**

GATS Upcoming Enhancements

MSET Load Reconciliations

- Effective with the June data – reconciliations to be loaded into GATS during the September data load
- Load values will be displayed in GATS but will be processed on a two-month lag so as to include Reconciliations
- Billing will still occur based off the unreconciled load values on a monthly basis

Implemented – April 2019 BUT not effective until September 2019

Pike County LSE Subaccount

Allow subscriber to retire RECs to a Pike County Retail LSE Subaccount without having obligations in the subaccount

Expected Implementation – May 2019

TPR API Changes

- Retrieve facilities that have selected them as a TPR via a web service
- Add capacity to the TPR Selected Generator Report

Expected Implementation – May 2019

Aggregator API Changes

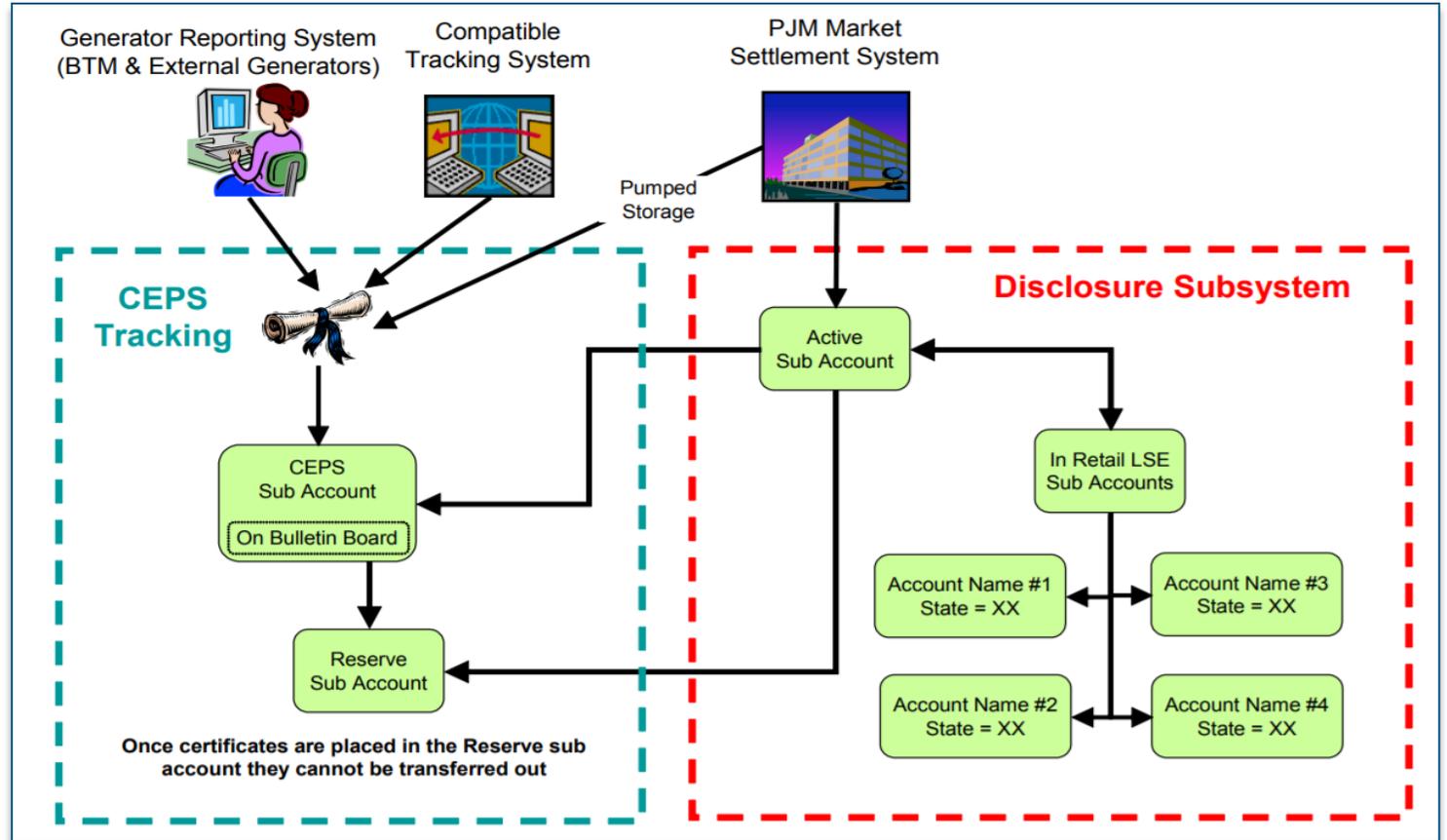
Include the new NIN Report in the API

Expected Implementation – May 2019

Active and CEPS Folder Structure

Allow for the creation of additional folders under the Active and CEPS Accounts to manage RECs within one GATS Account

Expected Implementation – July 2019



Automatic Deactivation of Non-Reporting Generators

- Automating the process (currently manual) to deactivate generators who have not reported for an extended period of time.
- Email notifications will be provided in advance of the deactivation to allow the Subscriber to report the generation prior to the deactivation date
- Once deactivated the Subscriber will need to contact the GATS Administrators to reactivate the system

Expected Implementation – July 2019

GATS Upcoming Enhancements

Batch Transfer Rewrite

Functionality being rewritten to provide a more user friendly experience

Expected Implementation – July 2019

Event Log Update

- Event log is being stripped down to provide only the required information
- Stripped out information would include information regarding REC Transfers and users are directed to use the Transfer History Report

Expected Implementation – July 2019

Certificate Creation Timeline Change

- Certificate Creation for Non-PJM Generators would process **DAILY**
- Generation would be processed on a lag time of 3 -7 days from when generation is entered and validated.
- Systems that have generation entry reported as *Production Estimates* would be processed the first time certification creation runs for a given month
- TPR generators would be processed on the same delay as above
- Generation that passes validation near the end of the month will be processed on the last business day of the month (just as it is now).
- Generation that is considered high generation, will be held just as it is today
- Generation that is considered low will now be held and will need to be released by the admin or if the generation is updated, just like high gen. Email notifications will be provided.
- PJM Generation (MSETS) would still be processed on the last business day of the month

Expected Implementation – October 2019

Certificate Creation Timeline Change

First of the month

All production
estimate
systems are
processed

6th – 10th business day of the month

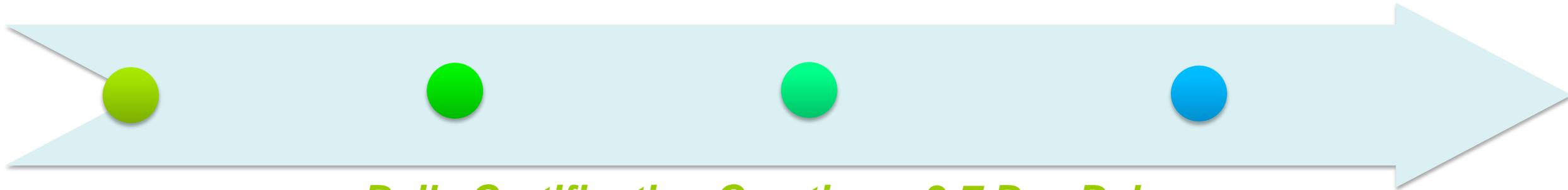
PJM Settlements
Data is loaded
into GATS

7 days before last business day of the month

TPR window
closes

Last Business Day of the Month

- All PJM generators and remaining validated systems are processed
- Load obligations are processed
- Billing is processed



Daily Certification Creation – 3-7 Day Delay

- PJM EIS' Blockchain Collaboration with
- The Energy Web Foundation (EWF)

- PJM EIS entered into a Collaboration with the Energy Web Foundation (EWF) in October 2018
- The Blockchain Pilot is a 13 Month Project that will conclude in November 2019
- Needs Assessments were conducted with 10 GATS Subscribers who were identified as having a presence in the Voluntary Market
- The focus is on developing a Bulletin Board for systems wishing to participate in the Voluntary Market
- The Pilot is a stand alone pilot which does not include integration within the existing GATS System at this time

State RPS Updates

Feedback on GATS

GATS Technical & Customer Service / Administrative Support

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